

Incident Event Log		Version Name: Overall	
Incident Name: 2nd 80's Fire			
04/06/2019 10:34	Report received from Environmental of possible displaced boom in DIV D around South Goat Island in the area of Grid X37. Hotshot crew deployed.		
04/06/2019 10:45	Operational delay for Jacintoport Task Force due to crew of Betty L not at Care Dock to take control of their tug.		
04/06/2019 10:57	Report of product near Lynchburg Ferry Landing Grid M26. Hotshot crew deployed.		
04/06/2019 11:19	Hotshot crew assigned to Grid X37 response found 3 twists in the boom, due to high winds there is an additional resource needed. That additional resource is en route to facilitate mitigation and re-positioning.		
04/06/2019 12:30	Jacintoport Task Force removing the Nipon Princess from HFO Dock #2.		
04/06/2019 12:32	Safety stand down at ITC dock #4 due to off gas of product from vac truck. No detection of benzene recorded. Operations to resume upon completion of safety debrief.		
04/06/2019 13:30	The Jacintoport Task Force is removing the bunker barge attached to the Nordbaltic		
04/06/2019 14:36	MSRC assessment team en route to Contanda dock to perform a safety assesment and mooring plan for the skimmer and storage barges		
04/06/2019 15:05	Jacintoport Task Force is removing the Ocean Grand.		
04/06/2019 15:47	A second protection boom is being placed around South Goat Island.		
04/06/2019 17:03	MSRC recovered 708.5 barrels of material since 0500. From Division B near Tucker Bayou. Total barrels onboard the Texas Responder is 1665.5.		
04/06/2019 17:30	Jacintoport Task Force removing the Nordbaltic.		
04/06/2019 20:00	<p>OPS Conference call: Roll call conducted.</p> <p>OPS: degasing 80-14 & 15. Bringing in equipment tonight to clear out the sludge at the bottom of the tanks in hopes that after clearing the sludge the benzene readings should come down. Vac trucks still unloading into various tanks. Making plans to strip a customer's tank to provide more storage. Another underflow ditch constructed today on Tidal Rain in anticipation for heavy rains over the next few days. Trying to get everything prepared for Harris County's inspection on Monday. Ran into problems with 80-10, when trying to put the fitting on it, ran into some residual liquids. Don't want to try and drain 80-10 with the residual liquid and Pygas. Did not setup a de-gaser on 80-13, will be using the de-gaser on 80-7. For 80-2 & 80-3, there will be a meeting at 0700 with a tank cleaner, to try and clean 2, 3, 5, & 6; meeting geared towards best course of action to clean the tanks. Question on product in the dyke wall, very little material left in the dyke area, most residual material is in the belly of each tank.</p> <p>"Are we still seeing product coming out of Tucker Bayou?" We are still flushing Tucker but have not heard of a large influx of product coming out.</p> <p>Clean harbors, "80-7 was said that there were no voc's coming off of it, but now you are moving the de-gaser to 80-7, is that a precautionary measure?" Yes precautionary measure only.</p> <p>OPS Update: Tank farm is being drained to 00-3. Vac trucks to 80-33 and 100-28 from Tuckers in the ditch and 80-10. 80-8 still draining to tank farm, confirmed by drone.</p>		
Incident Event Log		Prepared By IAP Support, Updated 4/6/2019 8:24:38 PM UTC -6:00 PP	
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